

Inverter/Charger

User Manual



UP2000-HM6021 / UP2000-HM6022 UP3000-HM5041 / UP3000-HM5042 UP3000-HM8041 / UP5000-HM8042

UP3000-HM10021 / UP3000-HM10022

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Safety Instructions

Please reserve this manual for future review.

This manual contains all the instructions for safety, installation, and operation of the UPower-Hi series inverter/charger (below referred to as the inverter/charger).

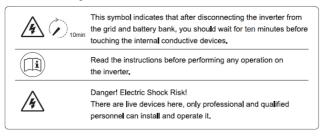
1. Explanation of symbols

Please read related literature accompanying the following symbols to enable users to use the product efficiently and ensure personal and property safety.

The entire system should be installed by professional and technical personnel.

Symbol	Definition
TIP	Indicates any practical advice for reference.
0	IMPORTANT: Indicates a critical tip during the operation, if ignored, may cause the device to run in error.
<u>^</u>	CAUTION: Indicates potential hazards, if not avoided, may cause the device damaged.
4	WARNING: Indicates the danger of electric shock, if not avoided, would cause casualties.
	WARNING HOT SURFACE: Indicates the risk of high temperature, if not avoided, would cause scalds.
[]i	Read the user manual carefully before any operation.

Symbols of the inverter/charger



2. Requirements for professional and technical personnel

- Professionally trained;
- Familiar with related safety specification for the electrical system;
- Read this manual carefully and master related safety cautions.

3. Professional and technical personnel is allowed to do

- · Install the inverter/charger to a specified location;
- Conduct trial operations for the inverter/charger;
- Operate and maintain the inverter/charger.

4. Safety cautions before installation

- When you receive the inverter/charger, check whether there is any damage that occurred in transportation. Contact the transportation company or our company in time for any problem.
- When storing or moving the inverter/charger, follow the instructions in the manual.
- When installing the inverter/charger, you must evaluate whether the operation area exists any arc danger.
- · Do not store the inverter/charger where children can touch it.
- The inverter/charger is off-grid type. Therefore, the AC output is strictly prohibited from being connected to the grid; otherwise, the inverter/charger would be damaged.
- The inverter/charger is only allowed for stand-alone operation. Connecting multiple units' output in parallel or series would damage the inverter/charger.

5. Safety cautions for mechanical installation

- Before installation, make sure the inverter/charger has no electrical connection.
- Ensure the inverter/charger installation's heat dissipation space. Do not install the inverter/charger in humid, greasy, flammable, explosive, dust accumulative, or other severe environments.

6. Safety cautions for electrical connection

- Check if all the wiring connections are tight to avoid the danger of heat accumulation due to a loose connection.
- The protective grounding must be connected to the ground. The cross-section of the wire should not be less than 4mm².
- A circuit breaker should be used between the battery and the inverter/charger; the circuit breaker's value should be twice the inverter/charger rated input current.
- DO NOT put the inverter/charger close to the flooded lead-acid battery because the terminals' sparkle may ignite the hydrogen released by the battery.
- The AC output port is only connected to the load. Therefore, it is strictly forbidden to connect other
 power sources or utilities. Otherwise, the damage will be caused to the inverter/charger. Also, turn
 off the inverter/charger before any installation.
- Both utility input and AC output are of high voltage, do not touch the wiring connection to avoid electric shock.

7. Safety cautions for inverter/charger operation:

· When the inverter/charger is working, its heat sink and casing will generate a lot of heat; the

- temperature would be very high. Please do not touch it.
- · When the inverter/charger is working, please do not open the inverter/charger cabinet to operate.
- When eliminating the faults or disconnecting the DC input, turning off the inverter/charger's switch, then carry out the operation after the LCD screen is completely OFF.

8. The dangerous operations which would cause electric arc, fire, or explosion:

- Touch the wire end that hasn't been insulation treated and maybe electriferous.
- Touch the wiring copper row or internal devices that may be electriferous.
- The power cable connection is loose.
- Screw or other spare parts inadvertently falls into the inverter/charger.
- Incorrect operations are carried by untrained non-professional, or technical personnel.



Once an accident occurs, it must be handled by professional and technical personnel. Improper operations would cause more serious accidents.

9. Safety cautions for stopping the inverter/charger

- Firstly turn off the breakers on the utility input side and AC output side, then turn off the DC switch;
- After the inverter/charger stops for ten minutes, the internal conductive devices could be touched;
- The inverter/charger can be restarted after removing the faults which may affect its safety performance;
- No maintenance parts in the inverter/charger. If any maintenance service is required, please contact our after-sales service personnel.



Do NOT touch or open the shell after the inverter is powered off within ten minutes.

10. Safety cautions for inverter/charger maintenance:

- Testing equipment is recommended to check the inverter/charger to make sure there is no voltage or current;
- When conducting electrical connection and maintenance work, must post temporary warning sign or
 put up barriers to prevent unrelated personnel from entering the electrical connection or
 maintenance area;
- Improper maintenance operation to the inverter/charger may cause personal injury or equipment damage;
- · Wear an antistatic wrist strap, or avoid unnecessary contact with the circuit board.



The safety mark, warning label, and nameplate on the inverter/charger should be visible, not removed, or covered.

1 General Information

1.1 Overview

UPower-Hi, an upgrade hybrid inverter charger, supports utility charging, oil generator charging. solar charging, utility output, inverter output, and energy management. The DSP chip in the product with an advanced control algorithm brings high response speed and high conversion efficiency. In addition, this product adopts an industrial design to ensure high reliability and features multiple charging and output modes.

The new optimized MPPT charging technology fastly tracks the solar panels' max power point in any situation and obtains the maximum energy in real-time.

The AC to DC charging process adopts the advanced control algorithm to realize a full digital PFC and dual closed-loop control of voltage and current. As a result, the DC output charging voltage and current are continuously adjustable within a specific range.

The DC to AC inverting process, based on a fully smart digital design, adopts advanced SPWM technology to get a pure sine wave output. The inverting process converts the DC power to AC power, suitable for household appliances, power tools, industrial equipment, audio systems, and other electronics.

The 4.2-inch LCD shows the operational status and full parameters.

To maximize solar energy utilization, users can choose energy sources according to actual needs and flexibly take the utility as a supplement. This inverter charger can increase the system's power supply guarantee rate, which is suitable for solar energy, utility/oil generator hybrid systems. It aims to provide users with high-quality, high-stability, and high-reliability electrical energy.

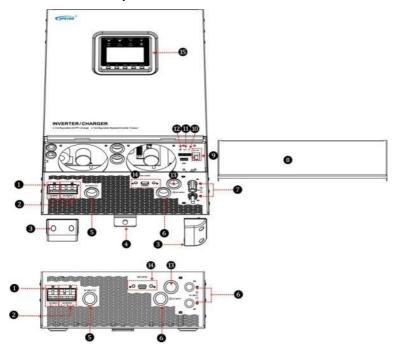
Features

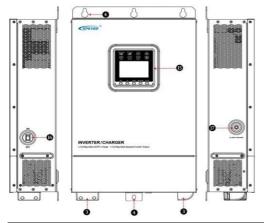
- · Full intelligent digital energy storage equipment
- · Supports the battery mode or non-battery mode
- Non-battery mode: charging with solar (Main) and utility (Assist) simultaneously
- (Optional) Surge and reverse connection protections to support the lithium battery system perfectly
- Advanced SPWM technology and pure sine wave output
- PFC technology achieves a high power factor of AC to DC charging and reduces grid capacity usage
- Full digital double closed-loop control
- High tracking efficiency of MPPT no less than 99.5%
- Three charging modes: Solar only, Solar priority, Utility & Solar
- Two AC output modes: Utility priority and Inverter priority

- · Self-learning SOC display function
- Multiple LED indicators to dynamic display the status
- AC OUT button to control the AC output directly
- 4.2 inch LCD to monitor and modify system parameters
- · Remote temperature compensation for batteries
- · Optional WiFi or GPRS Remote control by the RS485 isolated com. port
- Optional BMS-Link port, taking the charging and discharging control from BMS
- Customized charging current and discharging limited current
- · Supports cold start and soft start
- Comprehensive electronic protection features

① The oil generator, connected to the UPower-Hi AC input terminal, must be a digital inverter generator; otherwise, the AC charging and utility will not work properly.

1.2 Identification of parts





0	Utility input terminal	0	RTS interface	
2	AC output terminal	•	Dry contact interface ^②	
3	Terminal covers	®	RBVS interface	
4	Mounting holes (4 Total)	®	Cable hole	
6	Battery negative input terminal		RS485 interface(DB9 female, with	
6	Battery positive input terminal	isolation design) ³ 5VDC/200mA		
0	PV input terminal (MC4)	(B	LCD	
8	External cover	16	Power switch	
9	BMS-Link connection port(RJ45, without isolation design) ^① 5VDC/200mA	Ø	Utility overcurrent protector	

① BMS-Link connection port (RJ45)

+ Function:

Through a BMS-Link converter, different lithium battery manufacturers' BMS protocols can be converted into our company's standard BMS protocol. In addition, it realizes the communication between the inverter/charger and the BMS.

+ RJ45 pin definition:

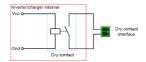


Pin	Definition	Pin	Definition
1	+5VDC	5	RS485-A
2	+5VDC	6	RS485-A
3	RS485-B	7	GND
4	RS485-B	8	GND



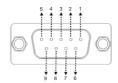
Please refer to the "UPower-Hi-Attachment" or contact our technical supporters for the currently supported BMS manufacturers and the BMS parameters.

2 Dry contact interface



Working principle: When the battery voltage reaches the dry contact ON voltage (DON), the dry contact is connected. Its coil is energized. The dry contact can drive resistive loads of no more than 125VAC /1A, 30VDC/1A. According to different battery types of the inverter charger, the default values of the dry contact ON (DON) voltage and the dry contact OFF(DOF) voltage are different. Please refer to the chapter 3.5 Settings > item 19 DON and item 20 DOF for details.

3 RS485 interface (DB9 female)



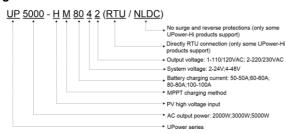
DB9 pin definition for RTU-type UP-Hi series:

Pin	Definition	Pin	Definition
1-2	NC	6	NC
3	+12VDC	7	RS485-A
4	GND2(+12VDC power ground)	8	RS485-B
5	GND1(+5VDC power ground)	9	+5VDC

DB9 pin definition for other types UP-Hi series:

Pin	Definition	Pin	Definition
1-4	NC	7	RS485-A
5	GND	8	RS485-B
6	NC	9	+5VDC

1.3 Naming rules

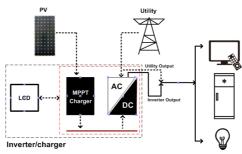


Instructions:

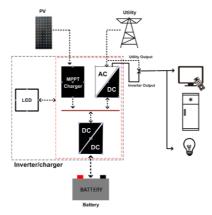
Deadwet Madel Cuffin	Functions		
Product Model Suffix	Anti-surge and anti-reverse RTU connection		
No (Regular models)	✓	×	
RTU	✓	✓	
NLDC	×	×	

1.4 Connection diagram

No battery mode



· Battery mode



Supported battery types: AGM、GEL、FLD、LFP8/LFP15/LFP16、LNCM7/LNCM14



AC loads shall be determined according to the output power of the inverter/charger. The load exceeding the maximum output power may damage the inverter/charger.



- For different battery types, confirm the relevant parameters before power on.
- No-battery mode and battery mode can set by setting item 0.

2 Installation Instructions

2.1 General installation notes

- Read all the installation instructions carefully in the manual before installation.
- Be very careful when installing the batteries. Please wear eye protection when installing the
 open-type lead-acid battery, and rinse with clean water in time for battery acid contact.
- Keep the battery away from any metal objects, which may cause a short circuit of the battery.
- Acid gas may be generated when the battery is charged. Ensure that the surrounding environment is
 well ventilated.
- The inverter/charger requires enough clearance above and below for proper airflow. Do not install
 the inverter/charger and the lead-acid liquid battery in the same cabinet to avoid the batteries' acid
 gas from corroding the inverter/charger.
- Only charge the batteries within the control range of this inverter/charger.
- Loose power connections and corroded wires may result in high heat that can melt wire insulation, burn surrounding materials, or even cause a fire. Ensure tight connections and secure cables with clamps to prevent them from swaying while moving the inverter/charger.
- Select the system cables according to the current density of not more than 3.5A/mm² (according to the National Electrical Code Article 690 NFPA70.)
- Avoid direct sunlight and rain infiltration when installing it outdoor.
- After turn off the power switch, there is still high voltage inside the inverter/charger. Therefore, do not
 open or touch the internal components and perform related operations after the capacitor's total
 discharge.
- Do not install the inverter/charger in a harsh environment such as humid, greasy, flammable, explosive, or dust accumulation.
- The DC input terminal is equipped with reverse polarity protection. Therefore, the reverse
 connection of the DC input terminal will not cause fatal damage to the product. However, it is
 strongly recommended to connect the inverter/charger with the PV array and utility after normal
 running.
- Both utility input and AC output are of high voltage, do not touch the wiring connection to avoid electric shock.
- To prevent injury, do not touch the fan while it is working.

2.2 Before installation

2.2.1 Check the pack list

Inverter/charger 1 pcs

- User manual 1ps
- Included accessories 1pcs(Details refer to the "Accessories list" file shipped with the inverter/charger.)

2.2.2 Prepare modules

1) Battery

Recommended wire size of the battery and the circuit breaker is as below.

Model	Battery wire size	Circuit breaker	Ring terminal
UP2000-HM6021	20mm²/4AWG	2P—125A	RNB38-8S
UP2000-HM6022	20mm²/4AWG	2P—125A	RNB38-8S
UP3000-HM5041	16mm²/5AWG	2P—100A	RNB22-8
UP3000-HM5042	16mm²/5AWG	2P—100A	RNB22-8
UP3000-HM8041	16mm²/5AWG	2P—100A	RNB22-8
UP3000-HM10021	35mm²/1AWG	2P—200A	RNB38-8S
UP3000-HM10022	35mm²/1AWG	2P—200A	RNB38-8S
UP5000-HM8042	35mm²/1AWG	2P—200A	RNB38-8S



- The actual battery wire size must be no less than the recommended wire size!
- If the actual battery wire size is less than the recommended wire size, a circuit
 breaker, whose current determined by the actual load current, must be installed on
 the battery side.
- We are not liable for any damage caused by the choice of inappropriate wire size and the absence of circuit breaker or external fuse.

· Making the battery connection wire

Step1: Ring terminal 2pcs (included accessories).

Step2: Battery positive and negative connection wires 2 pcs(red +, black -). The wire length is determined according to the customer's actual requirement.

Step3: Strip one end of the battery connection wire for about d mm (size d is determined according to the ring terminal).

Step4: Pass the exposed wire through the ring terminal, and secure the wire firmly with a wire clamp.



2) AC Load

Recommended wire size of the AC load and the circuit breaker is as below.

Model	Load wire size	Circuit breaker	Torque
UP2000-HM6021	6mm²/9AWG	2P—40A	1.2N.M
UP2000-HM6022	3.4mm ² /12AWG	2P—16A	1.2N.M

UP3000-HM5041	6mm²/9AWG	2P—40A	1.2N.M
UP3000-HM5042	4mm²/11AWG	2P—25A	1.2N.M
UP3000-HM8041	6mm²/9AWG	2P—40A	1.2N.M
UP3000-HM10021	6mm²/9AWG	2P—40A	1.2N.M
UP3000-HM10022	4mm ² /11AWG	2P—25A	1.2N.M
UP5000-HM8042	6mm²/9AWG	2P—40A	1.2N.M

· Making the connection wire of the AC load:

Strip the AC load connection wires (3 pcs) for about 10 mm.



Symbols	Abbreviation	Name	Color
L	LINE	Live wire	Brown/black
N	Neutral	Neutral line	Blue
<u>_</u>	_	Ground line	Yellowish green

3) PV modules

· Recommended wire size of the PV module and the circuit breaker is as below.

Since the PV array's output current varies with the type, connection method, or sunlight angle, its minimum wire size can be calculated by the short circuit current(ISC). Please refer to the ISC value in the PV module's specifications. When the PV modules are connected in series, the total ISC equals any PV module's ISC. When the PV modules are connected in parallel, the total ISC equals all PV modules' ISC.

Please refer to the table below:

Model	PV wire size	Circuit breaker
UP2000-HM6021	6mm²/9AWG	2P—40A
UP2000-HM6022	4mm ² /11AWG	2P—25A
UP3000-HM5041	6mm²/9AWG	2P—40A
UP3000-HM5042	6mm²/9AWG	2P—40A
UP3000-HM8041	10mm²/7AWG	2P—50A
UP3000-HM10021	6mm²/9AWG	2P—40A
UP3000-HM10022	6mm²/9AWG	2P—40A
UP5000-HM8042	6mm²/9AWG	2P—40A

. Making the connection wire of the PV module:

Step1: Each MC4 male terminal and female terminal 1pcs(included accessories)

Step2: PV module positive and negative connection wires 2 pcs(red +, black -). The wire length is determined according to the customer's actual requirement.

Step3: Strip one end of the PV module positive wire for about 5mm, and press the exposed wire to the inner core of the MC4 male terminal, as shown below:



Step4: Tight press the copper wire and the MC4 male terminal's inner core with a plier and ensure the connection is secure.



Step5: Unscrew the nut of the MC4 male terminal, insert the inner core into the MC4 terminal, and screw the nut.



Step6: Strip one end of the PV module negative wire for about 5mm, and press the exposed wire to the inner core of the MC4 female head, as shown below:



Step7: Tight press the copper wire and the MC4 female head's inner core with a plier and ensure the connection is secure.



Step8: Unscrew the nut of the MC4 female terminal, insert the inner core into the MC4 terminal, and screw the nut.



4) Utility input

Recommended wire size of the utility input and the circuit breaker is as below.

Model	Utility wire size	Circuit breaker	Torque
UP2000-HM6021	6mm²/9AWG	2P—40A	1.2N.M
UP2000-HM6022	3.4mm ² /12AWG	2P—16A	1.2N.M
UP3000-HM5041	6mm²/9AWG	2P—40A	1.2N.M
UP3000-HM5042	4mm ² /11AWG	2P—25A	1.2N.M
UP3000-HM8041	6mm²/9AWG	2P—40A	1.2N.M
UP3000-HM10021	6mm²/9AWG	2P—40A	1.2N.M
UP3000-HM10022	4mm²/11AWG	2P—25A	1.2N.M
UP5000-HM8042	6mm²/9AWG	2P—40A	1.2N.M

· Making the connection cable of the utility input:

Strip two connection wires of the utility input for about 10 mm.

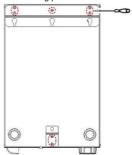


Symbols	Abbreviation	Name	Color
L	LINE	Live wire	Brown/black

N	Noutral	Noutral line	Dlug
N	Neutral	Neutral line	Blue

2.3 Determine the installation position

Step1: Remove mounting plate 1 and mounting plate 2 behind the inverter/charger with a screwdriver.



Step2: Mark the installation position with the mounting plate 1. The distance between the two mounting holes is 300mm.



Step3: Rotate the direction of mounting plate 1 and plate 2, install them again.



2.4 Install the inverter/charger

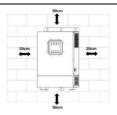


Risk of explosion! Never install the inverter/charger in a sealed enclose with flooded batteries! Do not install the inverter/charger in a confined area where the battery gas can accumulate



 The inverter/charger can be fixed to the concrete and solid brick walls and cannot be fixed to the hollow brick wall. The inverter/charger requires at least 20cm of clearance right and left and 50cm of clearance above and below

Step1: Determine the installation location and heat-dissipation space.
The inverter/charger requires at least 20cm of clearance right and left and 50cm of clearance above and below.



Step2: According to the installation position marked with the mounting plate 1, drill two M10 holes with an electric drill.

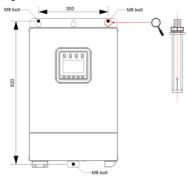
Step3: Insert the screws of the M8 bolts and the steel pipes into the two M10 holes.

Step4: Install the inverter/charger and determine the installation position of the M10 hole (located at the bottom of the inverter/charge).

Step5: Remove the inverter/charger and drill an M10 hole according to the position determined in step4.

Step6: Insert the screw of the M8 bolt and the steel pipe into the M10 hole.

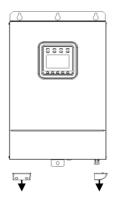
Step7: Install the inverter/charger and secure the nuts with a sleeve.



2.5 Wiring

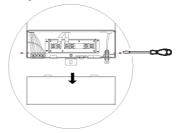
1) Remove the terminal cover

Remove covers of the AC output /AC input/utility input terminal with a screwdriver, as shown below:



2) Remove the inverter/charger cover

Remove the screws beside the inverter/charger with a screwdriver, as shown below:



3) Connect the battery



A circuit breaker must be installed on the battery side. For selection, please refer to chapter "2.2.2 Prepare modules ".



CAUTION

- · When wiring the battery, please do not close the circuit breaker and ensure that the leads of "+" and "-" poles are connected correctly.
- · A circuit breaker current is 1.25 to 2 times the rated current must be installed on the battery side away from the battery not longer than 200mm.

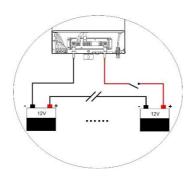
Connection sequence of the battery

Step1: Remove the screw of the inverter/charger positive terminal with a sleeve, the torque of which is 3.5N.M.

Step2: Connect the ring terminal of the battery connection wire to the inverter/charger's positive terminal.

Step3: Install the screw and secure it with the sleeve.

Step4: Connect and secure the negative terminal of the inverter/charger following the step1~step3.

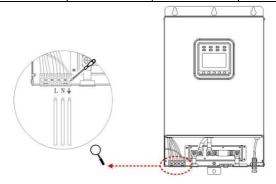


4) Connect the AC load

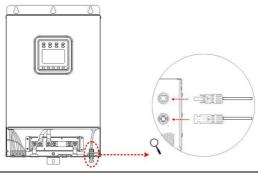


- Risk of electric shock! When wiring the AC load, please do not close the circuit breaker and ensure that the poles leads are connected correctly.
- If utility input exists, the inverter/charger must be connected to the ground terminal.
- We do not assume any responsibility for the unnecessary danger when the ground terminal is not connected correctly.

Silk-screen	Abbreviation	Name	Color
L	LINE	Live wire	Brown/black
N	Neutral	Neutral line	Blue
<u></u>	_	Ground line	Yellowish-green



5) Connect the PV modules





Risk of electric shock! When wiring the PV modules, please do not close the circuit breaker and ensure that the leads of "+" and "-" poles are connected correctly.



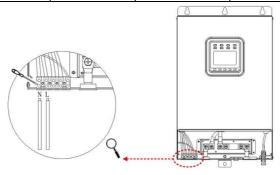
If the inverter/charger is used in an area with frequent lightning strikes, installing an external surge arrester is recommended.

6) Connect the utility input



- Risk of electric shock! When wiring the utility input, please do not close the circuit breaker and ensure that the poles' leads are connected correctly.
- When the utility is connected, the PV and battery terminals are prohibited from grounding, while the UPower-Hi shell must be reliably grounded. It can effectively shield the external electromagnetic interference and prevent the shell from electric shock to the human body.

Silk-screen	Abbreviation	Name	Color
L	LINE	Live wire	Brown/black
N	Neutral	Neutral line	Blue



7) Connect accessories

A. RBVS interface

♦ Function:

This interface can be connected to the battery voltage sampling wire to detect the battery voltage accurately. The sampling distance is no longer than 20 meters.

♦ Needs:

3.81-2P terminal 1 pcs

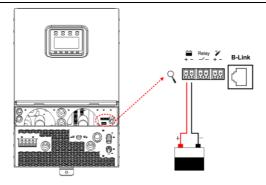
Positive and negative(red+, black-) wire 1 pcs each (determine the length and wire size of the connecting wire according to the customer's actual needs.)

♦ Making the RBVS wire:

One end of the positive and negative wire is connected to the 3.81-2P terminal. The other end is connected to the positive and negative terminals of the battery.



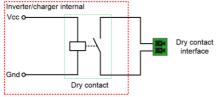
When connecting the RBVS wire, ensure the positive and negative poles (red +, black -).



B. Dry contact interface

♦ Function:

The dry contact interface can turn on/off the generator and is connected parallel with the generator's switch.



♦ Working principle:

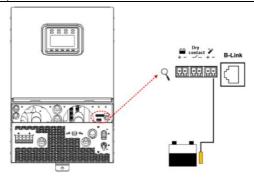
When the battery voltage reaches the dry contact ON voltage(DON), the dry contact is connected. Its coil is energized. The dry contact can drive loads of no more than 125VAC /1A, 30VDC/1A. According to different battery types of the inverter charger, the default values of the dry contact ON(DON) voltage and the dry contact OFF(DOF) voltage are different. Please refer to the chapter 3.5 Settings > item 19 DON and item 20 DOF for details.

C. Connect the RTS interface

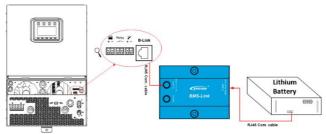
Category	Name	Model	Picture
Included accessory	External temperature sensor	RT-MF58R47K3.81A	C' B
Optional accessory	Remote Temperature Sensor	RTS300R47K3.81A	0



Suppose the remote temperature sensor is not connected to the controller. The default setting for battery charging or discharging temperature is 25 °C without temperature compensation.



D. BMS-Link connection port (RJ45)



♦ Function:

Through a BMS-Link converter, different lithium battery manufacturers' BMS protocols can be converted into our company's standard BMS protocol. In addition, it realizes the communication between the inverter/charger and the BMS.

♦ Needs:

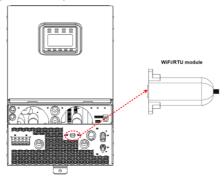
(Included)CC-RS485-RS485-350mm(Connect the inverter/charger to the BMS-Link converter)

(Optional)RS485 communication cable(Connect the lithium battery to the BMS-Link converter. Adjust the cable according to the lithium battery's BMS line sequence)



This connection port is only used to connect the BMS-Link converter. For details about the BMS-Link, please refer to BMS-LINK Manual.

E. RS485 interface (DB9 connector)

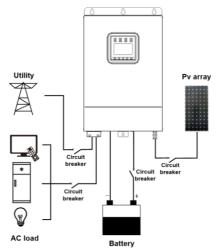


♦ Function:

For base UPower-Hi products, its DB9 interface provides 0.2A/5V power supply and can be connected to a WiFi module or PC.

For RTU-type UPower-Hi products, its DB9 interface provides 0.2A/12V power supply and can be connected to RTU, WiFi module, or PC.

8) Install the cover and secure the screws.



2.6 Operating the inverter/charger

- 1) Close the circuit breaker of the battery side.
- Turn the rocker switch on the side of the inverter/charger to the ON state. The inverter/charger generally works when the indicator is ON solid.



Ensure that the battery connection is correct and the battery circuit breaker is turned on first. And then, close the PV array and utility circuit breakers after the inverter/charger running normally. Again, we won't assume any responsibility for not following the operation.

- 3) Close the circuit breaker of the PV array.
- 4) Close the circuit breaker of the utility input.
- 5) After the AC output is normal, turn on the AC loads one by one. The inverter/charger typically works as per the set mode. Do not turn on all the loads simultaneously to avoid protection due to a large transient impulse current.



CAUTION

- When supplying power for different AC loads, it is recommended to turn on the load with a large impulse current. And then turn on the load with a smaller impulse current after the load output is stable.
- If the inverter/charger is not operating correctly or the LCD or the indicator shows an abnormality, please refer to "Troubleshooting" or contact us.

3 Interface

3.1 Indicator

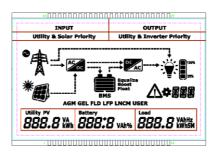
Indicator	Color	Status	Definition
		Off	No utility input
Utility Charge	0	On solid	Utility connected, but not charging
[天]	Green	Slowly flashing (0.5Hz)	Utility is charging
		Fast flashing (2.5Hz)	Utility charging fault
		Off	No PV input
PV Charge	0	On solid	PV connected, but not charging
	Green	Slowly flashing (0.5Hz)	PV is charging
		Fast flashing (2.5Hz)	PV charging fault
		Off	Inverter is off
Inverter	0	On solid	Inverter standby or bypass
\sim	Green	Slowly flashing (0.5Hz)	Inverter supplies power
		Fast flashing (2.5Hz)	Inverter fault
Load	0	Off	Load off
₩	Green	On solid	Load on
(]	0	Off	Relay disconnected
Relay	Green	On solid	Relay connected
		المالية المالية	Remote control load on by cloud
		On solid	platform or phone APP
	Green	Slowly flashing (0.5Hz)	Remote control load off by cloud platform or phone APP
Remote			platform of phone Al 1
		Off	No remote control
[=/~]	0	Off	Inverter supplies power
Bypass	Green	Slowly flashing (0.5Hz)	Utility supplies power
		Off	Device normal
Fault	Red	On solid	Device fault

3.2 Button

Button	Operation	Instruction
ESC	Click(<50ms)	Exit the current interface
	Long press(>2.5s)	Clear the faults

UP DOWN	Click(<50ms)	Browse/Setting Interface: "UP" for page up; "Down" for page down Modify parameter values: "UP" to increase the value; "DOWN" to decrease the value
SET/ENTER	Click(<50ms)	Switch the page on the real-time monitoring interface Confirm settings
	Long press(>2.5s)	Switch between "Real-time monitoring interface," "Settings interface," "Parameters interface." 2.Confirm settings
AC OUT	Long press(>2.5s)	Switch on/off the AC output

3.3 LCD



· Symbol definition

Symbol	Definition	Symbol	Definition
~	Utility connected and charging		PV connected and charging
*	Utility disconnected Utility connected, but no charge	I	PV disconnected PV connected, but the voltage is low
	Load ON		Load OFF
	Battery capacity [©] lower than 15% [©]		Battery capacity [©] 15%~40%

	Battery capacity [©] 40%~60%		Battery capacity [©] 60%~80%
	Battery capacity [©] 80%~100%	BMS	Symbol ON: Battery with BMS Symbol OFF: Battery without BMS Attention: Please follow the BMS control logic to set parameters when the battery with BMS.
100%	Load power 8~25%(one cell)	100%	Load power 25~50%(two cells)
100%	Load power 50~75%(three cells)	100%	Load power 75~100%(four cells)

- ① After the inverter/charger is powered on for the first time, the battery capacity displayed on the LCD may be inaccurate. To display the available battery capacity accurately, the below process of self-calibration and self-learning is necessary.
- When the battery voltage reaches the low voltage disconnect voltage or reaches the float charging voltage, the inverter/charger calibrates the battery capacity for the first time.
- When the battery goes from the over-discharged state to the fully-charged state, the inverter/charger calibrates the battery capacity again.



When the connected lithium battery (with BMS) is equipped with a battery capacity display, the lithium battery capacity will be displayed as per the BMS.

· Interface Definition

Item	Settings	Content	
INPUT		Solar priority	
Solar Priority	INPUT	Utility & solar	
Join Thomey		Solar	
OUTPUT		Utility priority	
Inverter Priority	OUTPUT	Inverter priority	
		AC output voltage	
Load	1 1	AC output current	
886.8 KWHSM	Load	AC output power	
		AC output frequency	
		Battery voltage	
Battery	Datter	Max. charging current(PV charging	
888.8 VAh%	Battery	current+ utility charging current)	
		Battery temperature	

		Battery SOC
	PV	PV input voltage
		PV input current
		PV input power
Utility PV		PV input capacity
888.8 KWh	Utility	Utility input voltage
		Utility charging input current
		Utility charging input power
		Utility input capacity
	Battery Type	AGM
		GEL
ACM CEL ELD LED LNOW HEED		FLD
AGM GEL FLD LFP LNCM USER		LFP8/LFP15/LFP16
		LNCM7/LNCM14
		AGM/GEL/FLD/LFP/LNCM+USER

3.4 Operating mode

3.4.1 Abbreviation

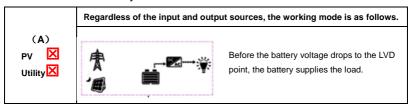
Abbreviation	Illustration	
P _{PV}	PV power	
P _{LOAD}	Load power	
V_{BAT}	Battery voltage	
LVR	Low voltage reconnect voltage	
LVD	Low voltage disconnect voltage	
AOF	Auxiliary module OFF voltage	
AON	Auxiliary module ON voltage	
MCC	Max charging current	

3.4.2 Battery mode

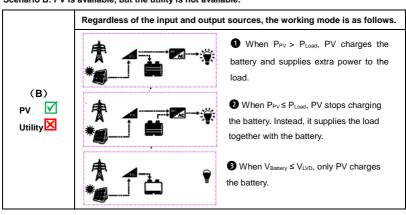
	Solar	Only solar energy can charge the battery, no matter utility is available or not.
INPUT	Solar Priority	When PV power is sufficient, PV charges the battery. When the battery voltage is lower than AON, the utility charges the battery as a supplement; when the battery voltage is higher than AOF, the utility stops charging the battery. Note: AOF and AON setting refers to Item 17/18 on the Advanced interface for engineers.
	Utility & Solar	PV and utility charge the battery at the same time. When PV power is sufficient, the PV power is the primary source.

		Note: After selecting this working mode, the output mode is not controlled freely, though it can be set. Details refer to the below instructions.	
PV power is sufficharging the batt PV power is insusupplement. Who utility supplies th Note: LVD and I		PV power is sufficient (namely, extra energy exists except charging the battery), PV supplies the load as a priority. When PV power is insufficient, the battery supplies the load as a supplement. When the battery voltage is lower than LVD, the utility supplies the load as a supplement. Note: LVD and LVR settings refer to Item 7 on the Standard interface for common users.	
	Utility Priority	Utility supplies the load as a priority. When the utility is abnormal, the PV supplies the load as a supplement. When PV power is insufficient, the battery supplies the load as a supplement.	

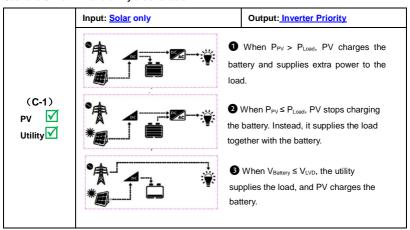
Scenario A: Both PV and utility are not available.

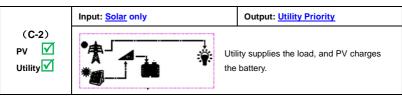


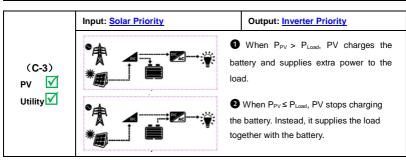
Scenario B: PV is available, but the utility is not available.



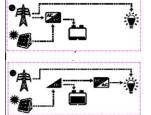
Scenario C: Both PV and utility are available.







When the battery voltage goes lower than or equal to AON and has not been charged to AOF, the below interfaces show different conditions.

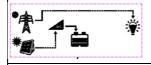


When $P_{PV} \le MCC^* V_{BAT}$, the utility supplies the load alone and charges the battery together with the PV.

When $P_{\text{PV}} > \text{MCC}^*\ V_{\text{BAT}},\ \text{PV}$ charges the battery alone and supplies the load together with the utility.

Input: Solar Priority

Output: Utility Priority

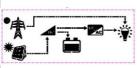


1 PV charges the battery, and the utility supplies the load.

(C-4) PV ✓ Utility ✓ **Q**When the battery voltage goes lower than or equal to AON and has not been charged to AOF, the below interfaces show different conditions.



When $P_{PV} \le MCC^* V_{BAT}$, the utility supplies the load alone and charges the battery together with the PV.



Input: Utility & Solar

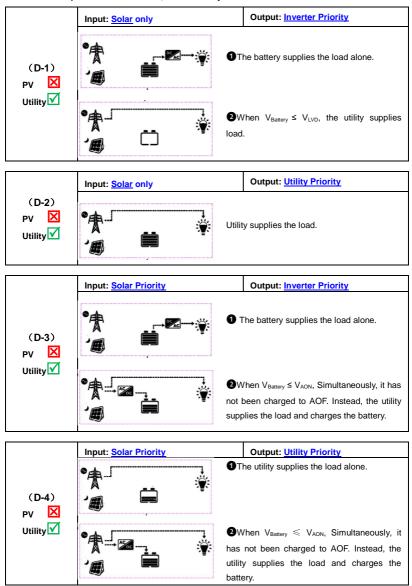
When $P_{\text{PV}} > \text{MCC}^*$ V_{BAT} , the PV charges the battery alone and supplies the load together with the utility.

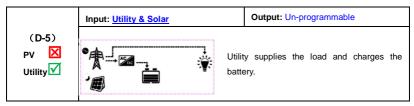
(C-5) PV ✓ Utility ✓

Output: Un-programmable

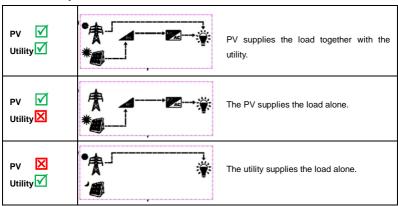
 $\label{eq:when Ppv> MCC* VBAT, the PV charges} When Ppv> MCC* VBAT, the PV charges the battery alone and supplies the load together with the utility.$

Scenario D: PV power is not available, and the utility is available.

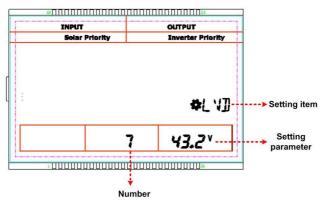




3.4.3 No battery mode



3.5 Settings



1) Standard interface for common users

Operations:

Step1: In the real-time interface, long press the SET/ENTER button to enter the standard interface.

- Step2: Press the UP/DOWN button to select the setting item.
- **Step3:** Long press the SET/ENTER button to enter the parameter setting interface.
- Step4: Press the UP/DOWN button to change the parameters.
- Step5: Press the SET/ENTER button to confirm.
- Step6: Press the ESC button to exit.

Setting items:

NO.	Instruction	Setting		
0	No battery mode	+ 875 0 ⊬ES	Battery mode(Default)	
Ů	or battery mode	\$ 875 0 ∩0	No battery mode	
		Ф £TP *	AGM(Default)	
		⇔ ETP gel	GEL	
	Battery type	Ф ЕТР •••	FLD	
		◆ £TP # 8	LFP8	
		⊕ ETP ''' 15	LFP15	
1		⇔ ⊠TP '' 15	LFP16	
		# €TP 1 7	LNCM7	
		♥ ፩T₽ ! !Ч	LNCM14	
		₩ [TP agm user f	AGM/GEL/FLD/LFP/LNCM+U SER Important: USER battery type can be combined with other battery	
			types and set corresponding parameters.	

		seler Priority ••ESP	Solar priority(Default)
2	Charge mode	1007 Unity & Bolar ФESP	Utility & solar
		зинт soler Ф [SP	Solar
		OUTPUT Utility Priority	
		♥ DSP	Utility priority(Default)
_	0.4	3	
3	Output mode	OUTPUT Inverter Priority	
		\$ 05P	Inverter priority
		3	
		⇔ TMU	°C(Default)
4	Temperature unit	Ч <u>Е</u> Ф⊺МЦ	. ,
	romporataro arm		°F
		Υ <i>F</i> ΦΕLΤ	
		5 30.0 s	30S(Default)
	LCD backlight	#BLT	
5	time	5 <i>60.0</i> s	60S
		5 60.0 s •€L T	
		5 <i>100.0</i> s	100S(on solid)
		\$ 8.45	ON/Defends)
6	Buzzer alarm	8 ON	ON(Default)
	switch	\$ 8.45	OFF
		6 OFF	G
		₽ L '√]]	Lloar define for the OAV and a
	Low voltage	7 21.5°	User define for the 24V system: 21.6~32.0V
		AGM(Default)/GEL/FLD: 21.6V	Step size: long press for 1V,
7	disconnect	LFP8: 25.5V	short press for 0.1V
	voltage	LCNM7: 25.5V	
		^CH + L√I 7 +3.2 *	User define for the 48V system:
		1 73.6	43.2~64.0V

			,
		AGM(Default)/GEL/FLD: 43.2V	Step size: long press for 1V,
		LFP15: 47.8V	short press for 0.1V
		LFP16: 51.0V	
		LCNM14: 51.0V	
		AGM ♣£ √₽?	
		8 25.0°	User define for the 24V system:
		AGM(Default)/GEL/FLD: 25.0V	21.6~32.0V
		, ,	Step size: long press for 1V,
		LFP8: 26.0V	short press for 0.1V
	Low voltage	LCNM7: 26.0V	
8	reconnect	AGH ♣L '√R	
	voltage	8 50.0°	User define for the 48V system:
		AGM(Default)/GEL/FLD: 50.0V	43.2~64.0V
		LFP15: 48.8V	Step size: long press for 1V,
		LFP16: 52.0V	short press for 0.1V
		LCNM14: 52.0V	



When the output mode is inverter priority, and the battery voltage is lower than the low voltage disconnect voltage (configurable), the utility supplies the load.

2) Advanced interface for engineers

Operations:

Step1: In the real-time interface, long press the UP+DOWN button to enter the advanced interface.

Step2: Press the UP/DOWN button to select the setting item.

Step3: Long press the SET/ENTER button to enter the parameter configuring the interface.

Step4: Press the UP/DOWN button to modify the parameters.

Step5: Press the SET/ENTER button to confirm.

Step6: Press the ESC button to exit.

Setting items:

NO.	Instruction	Setting		
	AGM 3	⊅ 8€T 3.0 × > 8€ET	30M	
	Boost charging time	лан З	50 ×	60M
9		лан З	# 8ET 12 8 ×	120M(Default)
		лан 9	#EET	180M

		#CCI	
		фЕСТ 10 30 н	30M
	Equalize charging time	⇔ E[T	60M
10		⇔ E[T	120M(Default)
		10 120 H ФЕСТ	180M
		10 180 m	TOUIVI
		11 29.2	
		AGM(Default): 29.2V	
		GEL:	
		FLD: 29.6V	
		LFP8: 28.2V	
		LCNM7:	
	Equalize	28.9V	It cannot be set, which changes depending on the
11	charging	2o.9v Φ EE \	
	voltage	AGH	boost charging voltage.
		1 1 58.4°	-
		AGM(Default): 58.4V	
		GEL:	
		FLD: 59.2V	
		LFP15: 53.0V	
		LFP16: 56.5V	
		LCNM14: 57.8V	
		AGH ⇔ €€ \	
		12 28.8	_
		AGM(Default): 28.8V	
		GEL: 28.4V	User define for the 24V system: 21.6~32.0V
		FLD: 29.2V	Step size: long press for 1V, short press for 0.1V
		LFP8: 28.2V	
	Boost charging voltage	LCNM7:	
		28.9V	
12		⇔ EE'\	
		12 57.6	
		AGM(Default): 57.6V	1
		GEL: 56.8V	User define for the 48V system: 43.2~64.0V
		FLD: 58.4V	Step size: long press for 1V, short press for 0.1V
		LFP15: 53.0V	, , , , , , , , , , , , , , , , , , , ,
		LFP16: 56.5V	
		LCNM14: 57.8V	

	1		T
13	Boost voltage reconnect voltage	AGM(Default)/GEL/FLD: 26.4V LFP8: 26.4V LCNM7: 26.8V *** *** *** *** *** *** *** *** ***	User define for the 24V system: 21.6~32.0V Step size: long press for 1V, short press for 0.1V User define for the 48V system: 43.2~64.0V Step size: long press for 1V, short press for 0.1V
14	Float charging	LCNM14: 53.6V #FE'\ 14 27.6' AGM(Default)/GEL/FLD: 27.6V LFP8: 27.2V LCNM7: 28.2V	User define for the 24V system: 21.6~32.0V Step size: long press for 1V, short press for 0.1V
14	voltage	AGM (Default)/GEL/FLD: 55.2V LFP15: 51.0V LFP16: 54.4V LCNM14: 56.4V	User define for the 48V system: 43.2~64.0V Step size: long press for 1V, short press for 0.1V
15	Over voltage reconnect voltage	### #### ############################	User define for the 24V system: 21.6~32.0V Step size: long press for 1V, short press for 0.1V
		### ### ##############################	User define for the 48V system: 43.2-64.0V Step size: long press for 1V, short press for 0.1V

LFP15: 53.5V LFP16: 57.0V LCNM14: 58.0V AGH 15 32.0° AGM(Default)/GEL/FLD: 32.0V LFP8: 29.0V LCNM7: 30.0V LCNM7: 30.0V LFP15: 54.5V LFP16: 58.0V LCNM14: 60.0V AGM(Default)/GEL/FLD: 64.0V LFP15: 54.5V LFP16: 58.0V LCNM14: 60.0V AGM(Default)/GEL/FLD: 64.0V LFP15: 54.5V LFP16: 58.0V LCNM14: 60.0V AGM(Default)/GEL/FLD: 64.0V Step size: long press for 1V, short press for 0.1V Step size: long press for 1V, short press for 0.1V User define for the 48V system: 43.2~64.0V Step size: long press for 1V, short press for 0.1V NOTE: The difference between AOF and AON should be larger than or equal to 0.5V, or else the setting
LCNM14: 58.0V AGM A
AGM Signature AGM
Over voltage disconnect voltage 16 Over voltage AGM(Default)/GEL/FLD: 32.0V LFP8: 29.0V LCNM7: 30.0V AGM(Default)/GEL/FLD: 64.0V LFP15: 54.5V LFP16: 58.0V LCNM14: 60.0V AGM AUXILIARY AUXILIARY User define for the 24V system: 21.6~32.0V Step size: long press for 1V, short press for 0.1V User define for the 48V system: 43.2~64.0V Step size: long press for 1V, short press for 0.1V User define for the 24V system: 21.6~32.0V Step size: long press for 1V, short press for 0.1V NOTE: The difference between AOF and AON should be larger than or equal to 0.5V, or else the setting
AGM(Default)/GEL/FLD: 32.0V LFP8: 29.0V LCNM7: 30.0V LSET SEY AGM(Default)/GEL/FLD: User define for the 24V system: 21.6~32.0V Step size: long press for 1V, short press for 0.1V User define for the 48V system: 43.2~64.0V Step size: long press for 1V, short press for 0.1V User define for the 48V system: 43.2~64.0V Step size: long press for 1V, short press for 0.1V User define for the 24V system: 21.6~32.0V Step size: long press for 1V, short press for 0.1V User define for the 24V system: 21.6~32.0V Step size: long press for 1V, short press for 0.1V NOTE: The difference between AOF and AON should be larger than or equal to 0.5V, or else the setting
Over voltage disconnect voltage **IS** **AGM(Default)/GEL/FLD: 64.0V LFP15: 54.5V LFP16: 58.0V LCNM14: 60.0V **AGM* **AGM*
Over voltage disconnect voltage **IS** **AGM(Default)/GEL/FLD: 64.0V LFP15: 54.5V LFP16: 58.0V LCNM14: 60.0V **AGM* **AGM*
Over voltage disconnect voltage 15 54.0 AGM(Default)/GEL/FLD: 64.0V LFP15: 54.5V LFP16: 58.0V LCNM14: 60.0V AGM AGM AGM AGM AGM AGM AGM AGM AGM AG
Over voltage disconnect voltage 15 54.0 15 54.0 AGM (Default)/GEL/FLD: 64.0 LFP15: 54.5 LFP16: 58.0 LCNM14: 60.0 LCNM14: 60.0 AGM AUXiliary AUXILIARY AUXILIARY AGM LCNM15 AGM AUXILIARY AGM LCNM16 AGM AGM LCNM17 G4.0 G4.0 CHARCE AGM LCNM16 G4.0 CHARCE AGM LCNM16 CHARCE AGM LCNM17 G4.0 CHARCE CHARCE AGM CHARCE AGM CHARCE AGM CHARCE AGM CHARCE AGM CHARCE CHARCE AGM CHARCE C
Over voltage 30.0V
Is S4.0° AGM(Default)/GEL/FLD: 64.0V LFP15: 54.5V LFP16: 58.0V LCNM14: 60.0V User define for the 48V system: 43.2~64.0V Step size: long press for 1V, short press for 0.1V User define for the 24V system: 21.6~32.0V Step size: long press for 1V, short press for 0.1V NOTE: The difference between AOF and AON should be larger than or equal to 0.5V, or else the setting
Auxiliary AGM(Default)/GEL/FLD: 64.0V LFP15: 54.5V LFP16: 58.0V LCNM14: 60.0V User define for the 48V system: 43.2~64.0V Step size: long press for 1V, short press for 0.1V User define for the 24V system: 21.6~32.0V Step size: long press for 1V, short press for 0.1V NOTE: The difference between AOF and AON should be larger than or equal to 0.5V, or else the setting
AGM(Default)/GEL/FLD: 64.0V LFP15: 54.5V LFP16: 58.0V LCNM14: 60.0V User define for the 48V system: 43.2~64.0V Step size: long press for 1V, short press for 0.1V User define for the 24V system: 21.6~32.0V Step size: long press for 1V, short press for 0.1V NOTE: The difference between AOF and AON should be larger than or equal to 0.5V, or else the setting
User define for the 48V system: 43.2–64.0V LFP15: 54.5V LFP16: 58.0V LCNM14: 60.0V User define for the 24V system: 21.6–32.0V Step size: long press for 1V, short press for 0.1V NOTE: The difference between AOF and AON should be larger than or equal to 0.5V, or else the setting
LFP15: 54.5V LFP16: 58.0V LCNM14: 60.0V User define for the 24V system: 21.6–32.0V Step size: long press for 1V, short press for 0.1V NOTE: The difference between AOF and AON should be larger than or equal to 0.5V, or else the setting
LFP15: 54.5V LFP16: 58.0V LCNM14: 60.0V User define for the 24V system: 21.6~32.0V Step size: long press for 1V, short press for 0.1V NOTE: The difference between AOF and AON should be larger than or equal to 0.5V, or else the setting
LCNM14: 60.0V User define for the 24V system: 21.6~32.0V Step size: long press for 1V, short press for 0.1V NOTE: The difference between AOF and AON should be larger than or equal to 0.5V, or else the setting
User define for the 24V system: 21.6~32.0V Step size: long press for 1V, short press for 0.1V NOTE: The difference between AOF and AON should be larger than or equal to 0.5V, or else the setting
Step size: long press for 1V, short press for 0.1V NOTE: The difference between AOF and AON should be larger than or equal to 0.5V, or else the setting
NOTE: The difference between AOF and AON should be larger than or equal to 0.5V, or else the setting
NOTE: The difference between AOF and AON should be larger than or equal to 0.5V, or else the setting
be larger than or equal to 0.5V, or else the setting
Auxiliary Auxiliary
cannot be saved.
17 module OFF User define for the 48V system: 43.2~64.0V
voltage Step size: long press for 1V, short press for 0.1V
NOTE: The difference between AOF and AON should
be larger than or equal to 1V, or else the setting
cannot be saved.
User define for the 24V system: 21.6~32.0V
Other size the second for AV about a constitution of the AV
Step size: long press for 1 v, snort press for 0.1 v NOTE: The difference between AOF and AON should
be larger than or equal to 0.5V, or else the setting
Auxiliary
cannot be saved.
User define for the 48V system: 43.2~64.0V voltage
Step size: long press for 1V, short press for 0.1V
NOTE: The difference between AOF and AON should
be larger than or equal to 1V, or else the setting
cannot be saved.
Dry contact □ Dry contact □ User define for the 24V system: 21.6~32.0V
1 19

			#IION	User define for the 48V system: 43.2~64.0V
			44.4	Step size: long press for 1V, short press for 0.1V
			⇔]OF	
		AGM	714 GY	User define for the 24V system: 21.6~32.0V
20	Dry contact	20	24.0 ° * 110F	Step size: long press for 1V, short press for 0.1V
	OFF voltage	AGH		User define for the 48V system: 43.2~64.0V
		20	48.0°	Step size: long press for 1V, short press for 0.1V
				UP3000-HM5041/UP3000-HM5042:
				50A(Default) User define: 5~50A
				UP2000-HM6021/UP2000-HM6022:
	Maximum		◆ /1[[60A(Default) User define: 5~60A
21	charging	MDA و حر	80.0 *	UP3000-HM10021/UP3000-HM10022:
	current	~	90.0	100A(Default) User define: 5~100A
				UP3000-HM8041/UP5000-HM8042: 80A (默认)
				User define: 5~80A
				Step size: long press for 10A, short press for 1A
	Max. utility			UP2000-HM6021/UP2000-HM6022/UP5000-HM
				8042: 60A(Default) User define: 2~60A
			O MUE	UP3000-HM5041/UP3000-HM5042/UP3000-HM
22	charging	AGH		8041: 40A(Default) User define: 2~40A
	current	22		UP3000-HM10021/UP3000-HM10022:
				80A(Default) User define: 2~80A
				Step size: long press for 10A, short press for 1A
	Clear fault	AGM	⊅ [FA	OFF(Batault)
		24	OFF	OFF(Default)
24		AGM	⊅ [FA	
		24	an	ON
		AGM	♥ 9EL	
	Clear the PV	25	OFF	OFF(Default)
25	accumulated	AGH	\$ 9[L	
	energy	25	חם	ON
			_	100AH(Default)
				User define:1~4000AH
				Step size:
			⇔ TEE	Below 200AH: long press for 10A, short press for
26	Total battery	AGM		1A
	capacity	28	100 O M	Above 200AH: long press for 50A, short press for
				5A
				CAUTION: To accurately display the battery capacity,
				the customer needs to set this item according to the
				the customer needs to set this item according to the

				actual battery capacity.
				3(Default)
27	Temperature compensate	AGM	⇔ TEE	0(lithium battery)
		27	3	0~9(Non-lithium battery)
	coefficient			Step size is 1
	Charge low		O TLE	0°C(Default)
28	temperature	AGH		User define:-40~0°C
	limit	28	0 C	Step size: 5℃
	Discharge low		ø TLL	0°C(Default)
29	temperature	AGM		User define:-40~0°C
	limit	29	0 C	Step size: 5℃
		AGM	⇔ √PT	110VAC(Default for devices of 100V output
		30	110.0°	voltage)
		AGM	⇔ √PT	,
	Output	30	1 20.0°	120VAC
30	voltage level	AGM	<i>1 20.0</i> ° ⇔ √PT	220VAC(Default for devices of 200V output
	· · · · · · · · · · · · · · · · · · ·	30	220.0°	voltage)
		AGH	220.0 ° ◆ \PT	
		30	230.0 °	230VAC
	Output		\$ FRE	
	frequency	3 <i>t</i>	SO.O **	50Hz(Default)
	(If detecting	,	30.0	
	the utility			
	input, the			
31	output		⇔ FRE 50.0 №	60Hz
	frequency is	AGM		
	switched to	3 1		
	the utility			
	frequency			
	automatically.)			
	Lithium	АСН	\$ LEN	
	battery	32	OFF.	OFF(Default)
	protection			
	enable(stop			
	charging and			
32	discharging	АСМ	⇔ LEN	ON
	the lithium	32	<u>on</u>	(Note: After connecting to the BMS successfully, it
	battery when			will be ON status automatically.)
	the			
	temperature is			

	too low)						
	,	⇔ EL V					
		3 3 30.0 °					
		AGM(Default)/GEL/FLD:	User define for the 24V system: 21.6~32.0V				
		, ,					
		30.0V	Step size: long press for 1V, short press for 0.1V				
		LFP8: 28.5V					
	Charge	LCNM7:					
33	voltage limit	29.4V Φ [L V					
	voltage	AGM					
	· ·	3 3 60.0°					
		AGM(Default)/GEL/FLD:	User define for the 48V system: 43.2~64.0V				
		60.0V	Step size: long press for 1V, short press for 0.1V				
		LFP15: 53.5V	Otep size. long press for 14, short press for 0.14				
		LFP16: 57.0V					
		LCNM14: 58.8V					
		♣ ∐.//R					
	Under voltage	35 24.41					
		AGM(Default)/GEL/FLD:					
		24.4V	User define for the 24V system: 21.6~32.0V				
		LFP8: 26.2V	Step size: long press for 1V, short press for 0.1V				
		LCNM7:					
		26.7V					
35	reconnect						
	voltage	7.5 MO O V					
		35 48.8°	•				
				AGM(Default)/GEL/FLD:	User define for the 48V system: 43.2~64.0V		
		48.8V	Step size: long press for 1V, short press for 0.1V				
		LFP15: 49.2V LFP16: 52.4V					
		LCNM14: 53.4V					
		AGM AM					
		3 <i>6 24.</i> 01					
		AGM(Default)/GEL/FLD:	User define for the 24V system: 21.6~32.0V				
	Undervolter	24.0V	Step size: long press for 1V, short press for 0.1V				
36	Under voltage	LFP8: 25.7V	Clop Gize. long pross for 11, short press for 0.11				
36	warning	LCNM7:					
	voltage	26.2V					
		vaн ♣∏./11/					
	-					36 48.0°	User define for the 48V system: 43.2~64.0V
		AGM(Default)/GEL/FLD:	Step size: long press for 1V, short press for 0.1V				
			I.				

				48.0V LFP15: 48.2V	
				LFP16: 51.4V	
			1.	CNM14: 52.4V	
			L		132.0V(Default for the 110V system)
	Utility over	AGM		⇔ UMX	User define: 110VAC~140VAC
	•		37	/ 32.0°	Step size: long press for 10V, short press for 1V
37	voltage disconnect			\$ LIMX	264.0V(Default for the 220V system)
	voltage	AGM		4 011v	User define: 220VAC~280VAC
	renage		37	264.D*	Step size: long press for 10V, short press for 1V
				⇔ LIMT	88.0V(Default for the 110V system)
	Utility low	AGM			User define: 80VAC~110VAC
	voltage		38	88 . 0 °	Step size: long press for 10V, short press for 1V
38	disconnect			⊅ I IMT	176.0V(Default for the 220V system)
	voltage	AGM			User define: 90VAC~190VAC
			38	176.0°	Step size: long press for 10V, short press for 1V
					UP2000-HM6021/UP2000-HM6022:
					200A(Default) User define: 10~200A
	Battery				UP3000-HM5041/UP3000-HM5042/UP3000-HM
39	discharge			◆ EJC	8041: 150A(Default) User define:10~150A
	current limit	AGM			UP3000-HM10021/UP3000-HM10022:
	Refer to 3.7		39	250.0 ^	300A(Default) User define: 10~300A
	for details.				UP5000-HM8042: 250A(Default)
					User define:10~250A
					Step size: Long press for 10A, short press for 1A
	Lithium			⇔ PR∩	1(Default)
40	battery	AGM		₩	User Define:1~200
	protocol type		48	1	NOTE: Refer to the "1.2 Identification of parts > ①
	p. 0.0000. 1, p. 0				BMS-Link connection port(RJ45)" for details.
					OFF(Default), disable the BMS function.
		AGM		◆EEN	ON, enable the BMS function.
41	BMS enable		4 1	חרר	 Normal BMS comm.: The BMS controls the UP-Hi charge/discharge.
			7 1	OFF	Error BMS comm.: The UP-Hi automatically
					enters the no-battery mode and displays BME.
	Battery	AGN		\$ 50E	OFF(Default)
42	capacity	441	42	NEE	ON: The SOC parameters are cleared and
					recalculated.
	Meter	AGM		₽ M5¥	It cannot be modified.
43	software		43	11110	NOTE: Detail version refers to the actual display.
	version		, ,,	5110	,

44	Power board	AGM		₽ P51
	software			
	version		44	פרו ע

3.5.1 Battery voltage customized logic.

For the above items7-16 and 33-36, please follow the below rules strictly.

- In the 24V input voltage system, the following rules must be followed when modifying the
 parameter values in the user battery type for a Lead-acid battery.
- A. Over Voltage Disconnect Voltage ≥ Over Voltage Reconnect Voltage+0.5V
- B. Over Voltage Disconnect Voltage > Charging Limit Voltage ≥ Equalize Charging Voltage ≥ Boost
 Charging Voltage ≥ Float Charging Voltage > Boost Voltage Reconnect Voltage
- C. Low Voltage Reconnect Voltage ≥ Low Voltage Disconnect Voltage+0.5V
- D. Low Voltage Reconnect Voltage > Low Voltage Disconnect Voltage ≥ Discharging Limit Voltage(21.2V)
- E. Under Voltage Warning Reconnect Voltage-0.5V ≥ Under Voltage Warning Voltage ≥ Discharging Limit Voltage(21.2V)
- F. Boost Voltage Reconnect Voltage > Low Voltage Disconnect Voltage
- In the 48V input voltage system, the following rules must be followed when modifying the parameter values in the user battery type for a Lead-acid battery.
- A. Over Voltage Disconnect Voltage ≥ Over Voltage Reconnect Voltage+1V
- B. Over Voltage Disconnect Voltage > Charging Limit Voltage ≥ Equalize Charging Voltage ≥ Boost Charging Voltage > Float Charging Voltage > Boost Voltage Reconnect Voltage
- C. Low Voltage Reconnect Voltage ≥ Low Voltage Disconnect Voltage+1V
- D. Low Voltage Reconnect Voltage > Low Voltage Disconnect Voltage ≥ Discharging Limit Voltage(42.4V)
- E. Under Voltage Warning Reconnect Voltage-1V ≥ Under Voltage Warning Voltage ≥ Discharging Limit Voltage(42.4V)
- F. Boost Voltage Reconnect Voltage > Low Voltage Disconnect Voltage
- In the 24V input voltage system, the following rules must be followed when modifying the parameter values in the user battery type for a lithium battery.
- A. Over Voltage Disconnect Voltage ≥ Over Voltage Reconnect Voltage+0.5V
- B. Over Voltage Disconnect Voltage > Over Voltage Reconnect Voltage = Charging Limit Voltage ≥
 Equalize Charging Voltage = Boost Charging Voltage > Float Charging Voltage > Boost Voltage
 Reconnect Voltage
- C. Low Voltage Reconnect Voltage ≥ Low Voltage Disconnect Voltage+0.5V
- D. Low Voltage Reconnect Voltage > Low Voltage Disconnect Voltage ≥ Discharging Limit

- Voltage(21.2V)
- E. Under Voltage Warning Reconnect Voltage-0.5V ≥ Under Voltage Warning Voltage ≥ Discharging Limit Voltage(21.2V)
- F. Boost Voltage Reconnect Voltage > Low Voltage Reconnect Voltage
- 4) In the 48V input voltage system, the following rules must be followed when modifying the parameter values in the user battery type for a lithium battery.
- A. Over Voltage Disconnect Voltage ≥ Over Voltage Reconnect Voltage+1V
- B. Over Voltage Disconnect Voltage > Over Voltage Reconnect Voltage = Charging Limit Voltage ≥
 Equalize Charging Voltage = Boost Charging Voltage > Float Charging Voltage > Boost Voltage
 Reconnect Voltage
- C. Low Voltage Reconnect Voltage ≥ Low Voltage Disconnect Voltage+1V
- D. Low Voltage Reconnect Voltage > Low Voltage Disconnect Voltage ≥ Discharging Limit Voltage(42.4V)
- E. Under Voltage Warning Reconnect Voltage-1V ≥ Under Voltage Warning Voltage ≥ Discharging Limit Voltage(42.4V)
- F. Boost Voltage Reconnect Voltage > Low Voltage Reconnect Voltage



The lithium battery's voltage parameters must be set according to the voltage parameters of BMS.

3.5.2 Battery control strategy

When the lithium battery protocol and parameters setting accord with anyone of the following cases, the table (1) control strategy are followed.

- Adopt PYLONTECH lithium battery protocol: Set item 40 "PRO" as "11".
- Adopt non-PYLONTECH lithium battery protocol: Set item 40 "PRO" as the current lithium battery
 protocol number (refer to the *UP-Hi Attachment* for different lithium battery protocol numbers), and
 set item 41 "BEN" as "ON" (enable the BMS function).

Table (1): Control strategy

No.	Condition	Control strategy
1	The real utility input voltage is within the available utility range (detail range refers to <u>7</u> Specifications).	 The inverter/charger limits the battery discharge according to the BMS "discharge current limit". No BMS "discharge current limit", the inverter/charger limits the battery discharge according to the limit current set by the customer.

2	No utility or the utility input voltage is beyond the available utility range.	The inverter/charger limits the battery discharge according to the limit current set by the customer.
3	Battery charge is requested.	The inverter/charger charges the battery per the charging current of the BMS.
4	The BMS sends an exit charge command.	The inverter/charger exits the battery charging and resumes normal working mode.
5	BMS prohibits discharge (includes over-temperature, over discharge, cell low voltage etc.)	The PV supplies power to loads when the PV is available. The inverter/charger automatically switches to the utility mode to supply power to loads when there is no PV. Note: When the BMS resumes normal discharge, the previous working mode is restored.
6	Communication fails.	The inverter/charger automatically enters the no-battery mode, and the LCD display the battery voltages set by the customer. Note: Under the no-battery mode, the inverter/charger does not charge or discharge the battery in any way.
7	Read the charge voltage limit and the discharge voltage limit from the BMS *	The battery voltages are transformed per the Table (2): Battery voltage transformation. The transformed voltages are adopted to control the charging or discharging, and displayed on the local LCD. Note: The BMS communication is normal, while the charge voltage limit and the discharge voltage limit cannot be read from the BMS successfully, the inverter/charger will charge or discharge per the battery voltages set by the customer.
8	Read the charge current limit and the discharge current limit from the BMS	The inverter/charger limits the device charge/discharge current per the read value.



 When adopting the PYLONTECH lithium battery protocol, the battery mode (BTS) cannot be set.

- When the customer sets the lithium battery protocol ("PRO" parameter) to the non-PYLONTECH protocol, the inverter/charger exits the above control strategy and works per the customer setting.
- Adopt the non-PYLONTECH protocol and disable the BMS function (namely, item 41 "BEN" is set to "OFF"), the inverter/charger exits the above control strategy and works per the customer setting.

★ For PYLONTECH lithium battery, refer to its battery specification for the charge voltage limit and the discharge voltage limit. Whether other lithium batteries are equipped with the two limit voltage, please refer to detail battery specification.

> Table (2): Battery voltage transformation

No.	Code	Battery voltage	Transformation
1	OVD	Over Voltage Disconnect Voltage	Charge voltage limit + 0.3*Level
2	CLV	Charge Voltage Limit Voltage	Charge voltage limit (namely, the battery pack over voltage warning voltage)
3	OVR	Over Voltage Reconnect Voltage	Charge voltage limit
4	ECV	Equalize Charging Voltage	Charge voltage limit -0.1* Level
5	BCV	Boost Charging Voltage	Charge voltage limit -0.1* Level
6	FCV	Float Charging Voltage	Charge voltage limit -0.1* Level
7	BVR	Boost Voltage Reconnect Voltage	Charge voltage limit -0.8* Level
8	LVR	Low Voltage Reconnect Voltage	Discharge voltage limit +0.7* Level
9	UVR	Under Voltage Reconnect Voltage	Discharge voltage limit +0.7* Level
10	UVW	Under Voltage Warning Voltage	Discharge voltage limit +0.4* Level
11	LVD	Low Voltage Disconnect Voltage	Discharge voltage limit (namely, the battery pack under voltage warning voltage)
12	DLV	Discharge Voltage Limit Voltage	Discharge voltage limit -0.7* Level

Note: "Level" is 1 for 12V system, 2 for 24V system, and 4 for 48V system.

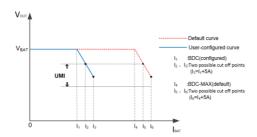
3.6 Battery discharge current limit

The function is suitable for the current limiting requirements of lithium batteries.

Abbreviation:

V _{BAT}	V _{BAT} Battery voltage	
V _{out} Inverter output voltage		
I _{BAT} Actual battery current		
UMI Utility low voltage disconnection voltage		
BDC Battery discharge current limit value(Setting value)		
BDCMAX Max. Battery discharge current limit value		

V-I curve:



When the $V_{OUT} \leq UMI$ or $I_{BAT} \geq BDC+5A$, the inverter will be turned off. If the utility is connected, the utility will supply power to the load.

4 Protections

No.	Protection	Instruction
1	PV limit current	When the charging current of the PV array exceeds its rated current, it will be charged at the rated current. NOTE: When the charging current exceeds the PV array's rated current, ensure the PV open-circuit voltage no exceed the "maximum PV open-circuit voltage." Otherwise, the inverter/charger may be damaged.
2	PV reverse polarity	Fully protect against PV reverse polarity, correct the wire connection to resume the regular operation.
3	Night reverse charging	Prevent the battery from discharging through the PV module at night.
4	Utility input over voltage	In the 110V/120VAC system, when the utility voltage exceeds 132V (configurable), it will stop utility charging/discharging. In the 220V/230VAC system, when the utility voltage exceeds 264V (configurable), it will stop utility charging/discharging.
5	Utility input under voltage	In the 110V/120VAC system, when the utility voltage is less than 88V (configurable), it will stop utility charging/discharging. In the 220V/230VAC system, when the utility voltage is less than 176V (configurable), it will stop utility charging/discharging.
6	Utility input over current	Utility input current higher than a specified value, the device will go into protection mode automatically. Press the over-current protection device to resume working when the utility input current decreases to the expected value.
7	Battery reverse polarity	When the PV array and utility are not connected with the inverter/charger, reverse battery polarity will not damage the inverter/charger. It will resume normal running after the mis-wiring is corrected.
8	Battery over voltage	When the battery voltage reaches the Over Voltage Disconnect Voltage point, the inverter/charger will stop charging the battery to prevent battery damage due to over charged.
9	Battery over discharge	When the battery voltage reaches the Low Voltage Disconnect Voltage point, the inverter/charger will automatically stop discharging the battery to prevent battery damage due to over discharge.
10	Load output short circuit	When a short circuit occurs at the load output terminal, the output will be turned off immediately. The output will then be automatically restored after a delay (the first time delay for 5s, the second time delay for 10s, the third time delay for 15s). If the short circuit remains after three times delay, clear the fault and then restart the inverter/charger to resume work.

		Times of overload	1.3	1.5	
	Occasion d	Continuance	108	5S	
11	11 Overload	Recover three times	The first time delay for 5s, the second time delay for 10s, the third time delay for 15s		
12	Inverter/charger overheating	The inverter/charger will stop charging/discharging when the internatemperature is too high and will resume charging/discharging when the temperature is recovered to normal.			

5 Troubleshooting

5.1 Status reference

Туре	Code	Instruction	battery frame blink	Indicator	Buzzer	Fault Indicator
	PON	PV over voltage		PV charge fast flashing	Alarm	On Solid
PV	POC	PV over current				
faults	PNA	PV voltage abnormal				
	PLL	PV Power low				
	POT	PV over temperature				
	ШLИ	Utility low voltage		Utility fast flashing		
Utility faults	ИDИ	Utility over voltage		Utility fast flashing	Alarm	On Solid
	UF A	Utility frequency abnormal		Utility fast flashing	Alarm	On Solid
	8L7	Battery low voltage	Flashing			
	80 V	Battery over voltage	Flashing			
	EO1	Battery over discharge	Flashing		-	
Battery faults	8CP	Battery charging warning or protection	Flashing			
	C0.A	Cell over voltage	Flashing			
	; []	Cell under voltage	Flashing		-	
	CLT	Cell low temperature	Flashing		-	
	COT	Cell over temperature	Flashing			
	DVA	Output voltage abnormal		Inverter fast flashing	Alarm	On Solid
Output faults	0SC	Output short circuit		Inverter fast flashing	Alarm	On Solid
	00L	Output overload		Inverter fast flashing	Alarm	On Solid
_	HD/I	Hardware over voltage				
	MOV	Bus over voltage				
	MLV	Bus under voltage				
Others	OTP	Heat sink over temperature	1			
	LTP	Battery low temperature				
	[FA	Communication fault alarm				

	EM5	Other faults of the battery management system	Flashing			
	NTE	BMS sensor fault	Flashing	_	_	_
	Ø]P	BMS discharge protection	Flashing	-	_	-
BMS status	EME	BMS communication error ⁽¹⁾	_	ı		ı
	&FE	BMS full charge ⁽²⁾	l		ı	
	85C	BMS charge protection	_			
	85D	BMS discharge protection				_
	ELC	BMS limit current ⁽³⁾	_	_	_	_

- (1) Enable the BMS function first (Set item BEN to ON). When the BMS communication fails, the UP-Hi automatically enters the no-battery mode and displays BME.
- (2) When the battery is fully charged and the SOC reaches 100%, the charging process is stopped and the BFC is displayed (without indicator and buzzer warning).
- (3) Enable the BMS function first (Set item BEN to ON). After reading the BMS charge/discharge current threshold, the threshold value is adopted for working. The 12 local voltage points and the threshold value cannot be set.

5.2 Solutions

Faults	Solutions
Battery over voltage	Check whether the battery voltage is too high and disconnect the PV modules.
Battery over discharge	Waiting for the battery voltage to resume to or above LVR point (low voltage reconnect voltage) or changing the power supply method.
Battery overheating	When the battery temperature declines to the overheating recovery temperature or lower, the inverter/charger will resume working.
Device overheating	When the device temperature declines to the overheating recovery temperature or lower, the inverter/charger will resume working.
Output overload	Please reduce the number of AC loads. Restart the device to recover the load output.
Output short circuit	Check carefully loads connection, clear the fault. Restart the device to recover the load output.

6 Maintenance

- The following inspections and maintenance tasks are recommended at least two times per year for the best performance.
- Make sure the inverter/charger is firmly installed in a clean and dry ambient.
- Make sure no block on airflow around the inverter/charger. Clear up any dirt and fragments on the radiator
- Check all the naked wires to ensure insulation is not damaged for serious solarization, frictional wear, dryness, insects or rats, etc. Repair or replace some wires if necessary.
- Tighten all the terminals. Inspect for loose, broken, or burnt wire connections.
- Check and confirm that LED or LCD is consistent with the actual operating. Pay attention to any
 troubleshooting or error indication. Then, take the necessary corrective action.
- Confirm that all the system components are ground connected tightly and correctly.
- Confirm that all the terminals have no corrosion, insulation damaged, high temperature, or burnt/discolored sign. Then, tighten terminal screws to the suggested torque.
- · Check for dirt, nesting insects, and corrosion. If so, clear up in time.
- Check and confirm the lightning arrester is in good condition. Replace a new one in time to avoid damaging the inverter/charger and even other equipment.



Risk of electric shock! Ensure that all the power is turned off before the above operations, and then follow the corresponding inspections and operations.

2) The warranty does not apply to the following conditions:

- Damage is caused by improper use or an inappropriate environment.
- Load current/voltage/power exceeds the limit value of the inverter/charger.
- Damage caused by working temperature exceeds the rated range.
- Arc, fire, explosion, and other accidents are caused by failure to follow the inverter/charger stickers
 or manual instructions.
- · Disassemble and repair the inverter/charger without authorization.
- · Damage is caused by force majeure.
- Damage occurred during transportation or handling.

7 Specifications

Item	UP2000-HM6021	UP3000-HM10021	UP3000-HM5041	UP3000-HM8041			
Rated battery voltage	24V	DC	48VDC				
Battery input voltage	21.6~3	2VDC	43.2	2~64VDC			
Max. battery charging current	60A	100A	50A	80A			
Inverter output							
Continuous output power	2000W	3000W	3000W	3000W			
Max. surge power(3S)	4000W	6000W	6000W	6000W			
Output voltage range		110VAC(-3%~+3%),	120VAC(-10%~+3%)				
Output frequency		50/60±	±0.2%				
Output wave		Pure Sin	ne Wave				
Load power factor	0.2-1(Load power ≤ Continuous output power)						
Distortion THD		THD≤5%(Re	istive load)				
80% rated output efficiency	89%	90%	91%	91%			
Max. Rated output efficiency	88%	88%	90%	90%			
Max. output efficiency	90%	92%	92%	92%			
Switch time	10ms(Switch from the util	ity output to the inverter output),	15ms(Switch from the inverte	r output to the utility output)			
Utility charging							
Utility input voltage	88VAC~132VAC (Default), 80VAC~140VAC(Programmable)						
Utility input frequency	40~65Hz						
Max. utility charge current	60A	80A	40A	40A			
Solar charging							

Max. PV open circuit voltage	250V [©] , 220V [©]					
MPPT voltage range		60~2	200V			
Mary DV/ contractor	2000W	3000W	3000W	4000W		
Max. PV input power	(Note: For the curve of Max. F	PV input power Vs. PV open-circ	cuit voltage, see chapter Apper	ndix1 for details.)		
Max. PV charging power	1725W	2875W	2875W	4000W		
Max. PV charging current	60A	100A	50A	80A		
Equalize charging voltage	29.2V(AG	M default)	58.4V(A	AGM default)		
Boost charging voltage	28.8V(AG	M default)	57.6V(A	AGM default)		
Float charging voltage	27.6V(AG	M default)	55.2V(A	AGM default)		
Low voltage disconnect	21.6V(AG	M default)	43.2V(A	AGM default)		
voltage						
Tracking efficiency		≥99	1.5%			
Temp. compensate		-3mV/°C/2	V(Default)			
coefficient						
General				25.4		
Surge current★	50A	60A	56A	95A		
Zero load consumption	<1.6A	<1.6A	<1.2A	<0.8A		
Zero load consumption	(without PV and utility connection, turn on the load output)					
	<1.2A	<1.0A	<0.7A	<0.6A		
Standby current	(without PV and utility connection, turn off the load output)					
Mechanical Parameters						
Dimension(H x W x D)	607.5x381.6x127mm	642.5x381.6x149mm	642.5x381.6x149mm	642.5x381.6x149mm		
Mounting size	585x300mm	620x300mm	620x300mm	620x300mm		
Mounting hole size	Ф10mm	Ф10mm	Ф10mm	Ф10mm		
Net Weight	15kg	19kg	19kg	19kg		

① At minimum operating environment temperature

② At 25°C environment temperature

★ Only UP-Hi with anti-surge function has the surge current parameter.

Item	UP2000-HM6022	UP3000-HM10022	UP3000-HM5042	UP5000-HM8042	
Rated battery voltage	24V	'DC	4	8VDC	
Battery input voltage	21.6~3	2VDC	43.2~64VDC		
Max. battery charging current	60A	100A	50A	80A	
Inverter output					
Continuous output power	2000W	3000W	3000W	5000W	
Max. surge power(3S)	4000W	6000W	6000W	8000W	
Output voltage range		220VAC(-6%~+3	3%), 230VAC(-10%~+3%)		
Output frequency		50	0/60±0.2%		
Output wave		Pur	e Sine Wave		
Load power factor	0.2-1(Load power ≤ Continuous output power)				
Distortion THD		THD≤39	%(Resistive load)		
80% rated output efficiency	92%	92%	92%	92%	
Max. Rated output efficiency	91%	91%	90%	91%	
Max. output efficiency	93%	93%	93%	93%	
Switch time	10ms(Switch from the u	utility output to the inverter out	put), 15ms(Switch from the inve	rter output to the utility output)	
Utility charging					
Utility input voltage	176VAC~264VAC (Default), 90VAC~280VAC(Programmable)				
Utility input frequency 40~65Hz					
Max. utility charge current	60A(When the Utility input voltage is 90VAC~180VAC, the Max. utility charge current is	80A(When the Utility input voltage is 90VAC~180VAC, the Max. utility charge current	40A(When the Utility input voltage is 90VAC~180VAC, the Max. utility charge current is 20A)	60A(When the Utility input voltage is 90VAC~180VAC, the Max. utility charge current is 30A)	

	30A)	is 40A)			
Solar charging					
Max. PV open circuit voltage		450V ^① , 395V ^②		500V [©] 440V [©]	
MPPT voltage range		80~350V		120~400V	
Max. PV input power	2500W	4000W	4000W	4000W	
iviax. F v iliput powei	(Note: For the curve	of Max. PV input power Vs. P	V open-circuit voltage, see chap	ter Appendix 1 for details.)	
Max. PV charging power	1725W	2875W	2875W	4000W	
Max. PV charging current	60A	100A	50A	80A	
Equalize charging voltage	29.2V(AGI	M default)	58.4V(A	GM default)	
Boost charging voltage	28.8V(AGI	M default)	57.6V(A	GM default)	
Float charging voltage	27.6V(AGI	M default)	55.2V(AGM default)		
Low voltage disconnect voltage	21.6V(AGI	M default)	43.2V(AGM default)		
Tracking efficiency			≥99.5%		
Temp. compensate coefficient		-3mV	/°C/2V(Default)		
General					
Surge current★	50A	60A	56A	95A	
	<1.	<1.8A		<1.2A	
Zero load consumption	(without PV and utility connection, turn on the load output)				
Otalia	<1.	2A		<0.7A	
Standby current	(without PV and utility connection, turn off the load output)				
Mechanical Parameters					
Dimension(H x W x D)	607.5x381.6x127mm	642.5x381.6x149mm	607.5x381.6x149mm	642.5x381.6x149mm	
Mounting size	585x300mm	620x300mm	585x300mm	620x300mm	
Mounting hole size	Ф10mm	Ф10mm	Ф10mm	Ф10mm	

Not Words	1Eka	1010	18ka	19ka
Net Weight	15kg	19kg	roky	19Kg

① At minimum operating environment temperature

Environment Parameters

Enclosure	IP30
Relative humidity	< 95% (N.C.)
Environment temperature	-20°C~50°C
Storage temperature	-25°C~60°C
Altitude	<5000m(If the altitude exceeds 1000 meters, the actual output power is reduced according to IEC62040.)

② At 25°C environment temperature

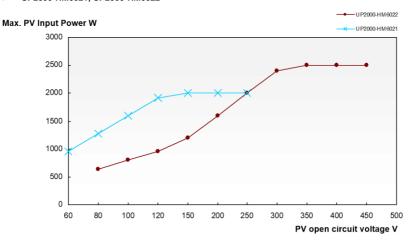
[★] Only UP-Hi with anti-surge function has the surge current parameter.

Appendix 1 PV open-circuit voltage Vs input power

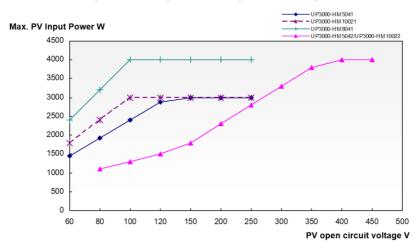
Detailed PV open-circuit voltage and Max. PV input power is shown as below:

Model	Min. PV working voltage	Max. PV open-circuit voltage	Max. PV input power
UP2000-HM6021	60V	250V(At minimum temperature) 220V(25°C)	2000W
UP2000-HM6022	80V	450V(At minimum temperature) 395V(25°C)	2500W
UP3000-HM5041	60V	250V(At minimum temperature) 220V(25°C)	3000W
UP3000-HM5042	80V	450V(At minimum temperature) 395V(25°C)	4000W
UP3000-HM8041	60V	250V(At minimum temperature) 220V(25°C)	4000W
UP3000-HM10021	60V	250V(At minimum temperature) 220V(25°C)	3000W
UP3000-HM10022	80V	450V(At minimum temperature) 395V(25°C)	4000W
UP5000-HM8042	120V	500V(At minimum temperature) 440V(25°C)	4000W

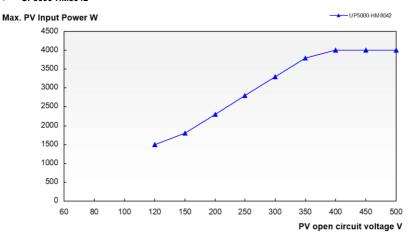
> UP2000-HM6021, UP2000-HM6022



UP3000-HM5041, UP3000-HM5042, UP3000-HM8041, UP3000-HM10021, UP3000-HM10022



> UP5000-HM8042



Any changes without prior notice! Version number: V2.4

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